2Q23 Earnings Call

August 17, 2023

Revenir 2Q23 Highlights

2Q23 Statistics ($ in millions)

› 2Q23 Production (MBoe/d)	18.9
• % oil	42%
• % gas	57%
› 2Q23 Unhedged EBITDA	$36.3
› 2Q23 Hedge Settlements	($8.9)
› 2Q23 Adjusted EBITDA	$27.4
› 2Q23 Debt to Adj. EBITDA	0.44x

Company Highlights

- Continued successful development in Midland Basin:
  - Followed up on successful T-Bone wells with 2 additional County Line wells
  - 4 well pad drilled on Dr. Orson project following up on successful 2022 development in this area
- Continued focus on production optimization and cost control led to dramatic reduction in 2Q23 LOE
- Recently reached agreement to sell East Texas assets for ~$220 million with a planned closing date of October 2, 2023
- Ongoing non-core asset divestitures:
  - Rockies asset on May 5 for total proceeds of $30.25 million
  - Additional Permian non-op interests for proceeds of $7.3 million
  - New Mexico Conventional asset on July 11 for $5 million
- 2023 estimated capital reduced to $80 – $85 million

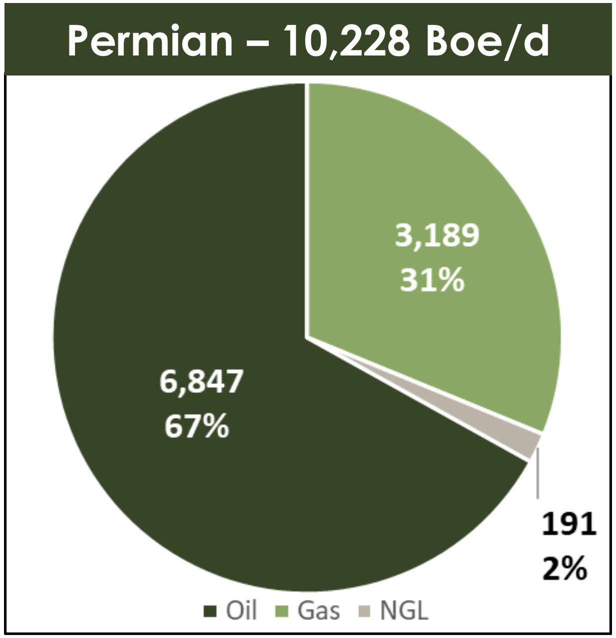
Permian Highlights

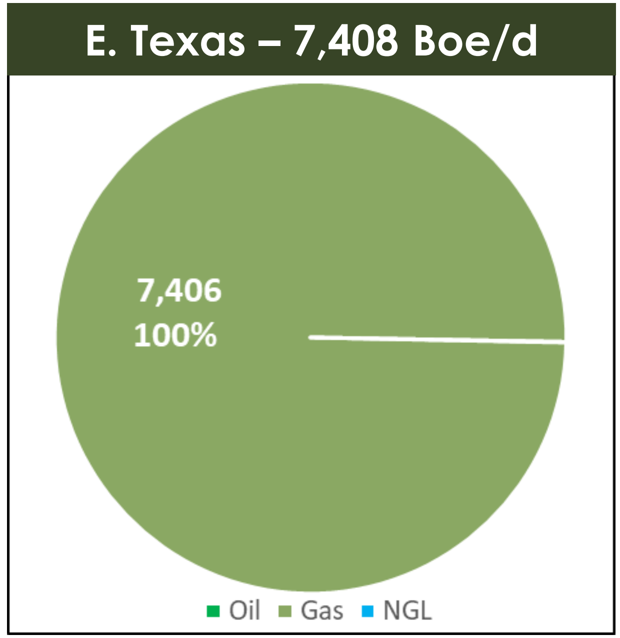
- Permian production of 11,105 Boe/d, with strong contribution from recent horizontal wells
- Completed 2-well pad in Big Smokey unit:
  - Both 2-mile Dean wells offsetting our successful T-Bone pad
  - Outperforming expectations since TIL in June
    - Avg peak production of 1,381 Boe/d is 25% above type curve
- Spud 4 well Dr. Orson project – 2 Jo Mill and 2 Middle Spraberry wells on May 5. All 4 wells completed, expect TIL by end of August

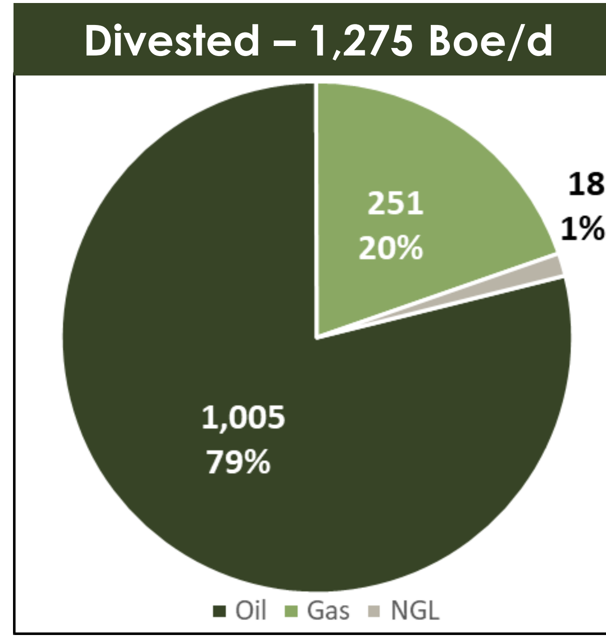
East Texas Highlights

- 2Q23 production of 44.4 MMcf/d
  - Decreased sequentially from 1Q23 due to natural decline and lack of development activity driven by currently depressed gas prices
- 2Q23 LOE of $3.2 million, 34% below 1Q23
- Installed tubing in 6 wells in East Texas, including the A wells, B5H and the N wells
- 4 T-pad wells remain as DUCs

Company 2Q23 Production: 18,912 Boe/d







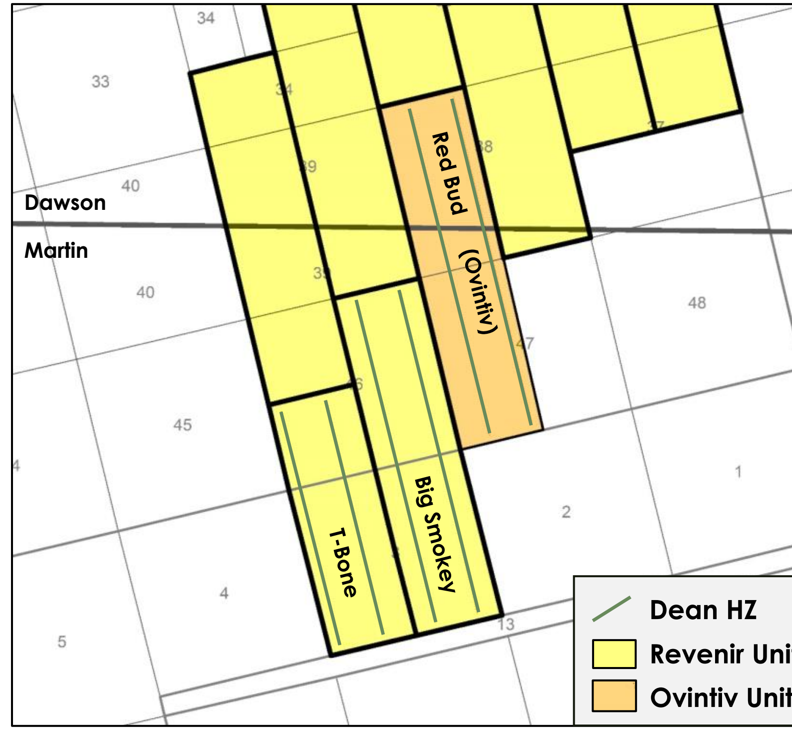
- Company production in 2Q23 decreased sequentially by 20%
  - Sequential decline reflective of full quarter impact of divestiture of TX Conventional assets on March 1st, partial quarter effect of divestiture of Rockies assets on May 1st and natural decline from wells brought online in late 2022
  - Core Permian asset decline of 7.5%, anticipate addition of Dr. Orson wells will more than offset this decline as we move through the remainder of the year
- Permian represents the continuing operations of the company in the Delaware and Midland basins

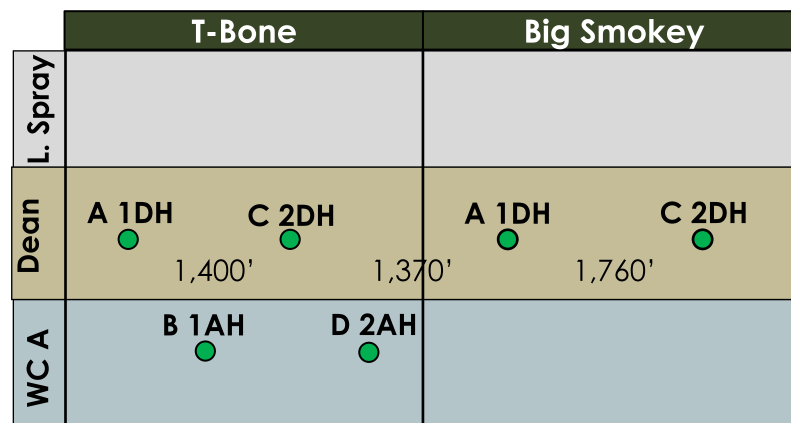
2023 YTD – Business Summary

- Going into 2023 Revenir had three primary objectives:
  - Pivot capital allocation to higher return, oil-weighted projects in the Permian Basin and away from gas-weighted investments in East Texas
  - Continue to drive cost efficiencies throughout the organization to improve profitability and maximize free cash flow
  - Complete the asset rationalization we began in 2021 by divesting our remaining non-core assets and reducing leverage
- Revenir has made significant progress on each of these fronts to date in 2023:
  - Our Permian investments are paying off with two strong wells brought on line in our County Line project area and another four well pad about to be brought on line at our Dr. Orson project in central Martin County
  - Each of these projects is adding highly economic oil production to our base
  - With the continued pressure on gas prices, and the negative impact this has on development economics, we have elected to divest our East Texas assets in order to allow us to both return capital to our shareholders and focus our resources on our Permian assets
  - Through multiple smaller transactions we have now completed our exit from the areas previously identified as non-core to the business thereby focusing our asset base on high return areas and reducing leverage
  - The last area, cost efficiency, is a job that is never done, however the significant operating cost reductions we delivered in the second quarter demonstrate the progress we are making on this front

Permian Development: Big Smokey Pad

- Two Dean wells in County Line currently producing
- 2-mile laterals
- 98% WI / 74% NRI
- Estimated total gross cost of $9.16 MM/well compared to total gross AFE of $9.51 MM/well
- Drilling
    - Spud 3/14, rig released 4/29
    - Average spud to TD of 19.7 days per well
- Completions
    - Completion start 5/7, TIL 6/1
    - 102 stages pumped at 7 stages / day



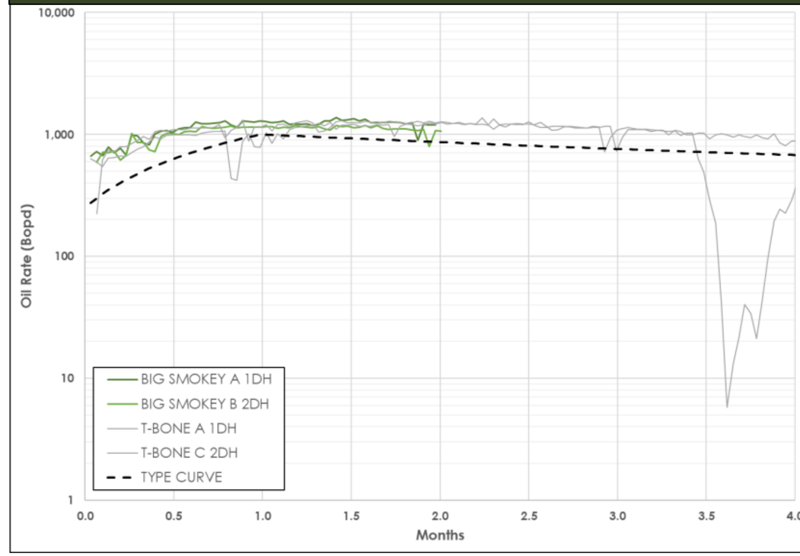


Well	TIL	Zone	Total Gross Cost AFE	Total Gross Cost Estimate	Lat. Len (ft)	Spud to TD
Big Smokey A 1DH	6/1/2023	Dean	$ 9.51	$ 9.69	10,308	23.1
Big Smokey B 2DH	6/1/2023	Dean	$ 9.51	$ 8.63	9,968	16.2
Average			$ 9.51	$ 9.16	10,138	19.7
Grand Total			$19.02	$18.32		

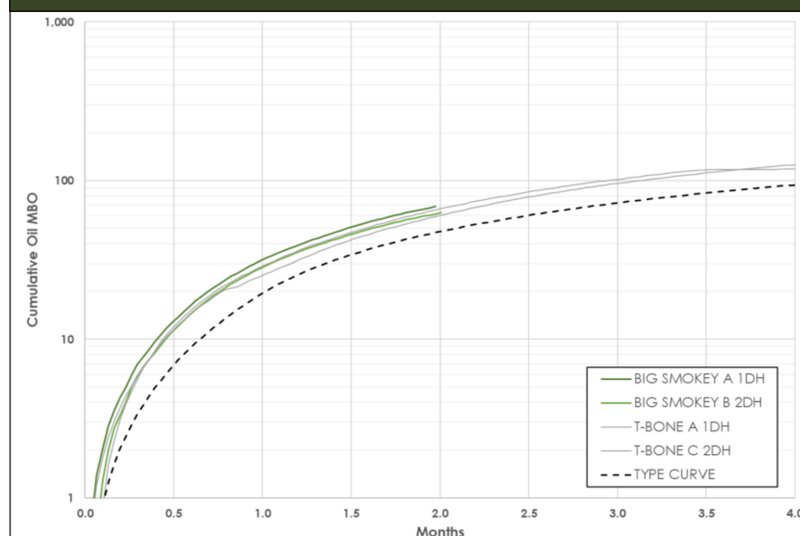
Permian Performance: Big Smokey Pad

- Big Smokey wells TIL June 1st
- First two months of production have outperformed expectations
  - Cum oil production 40% above curve
  - Average peak production rate of 1,381 Boe/d is 25% above type curve
- Average estimated cost of $9.16 MM/well compared to average AFE of $9.51 MM/well
- Original estimates implied a pad ROR of 73%
  - Early well performance suggests actual price neutralized ROR in excess of budget

Daily Oil Rate



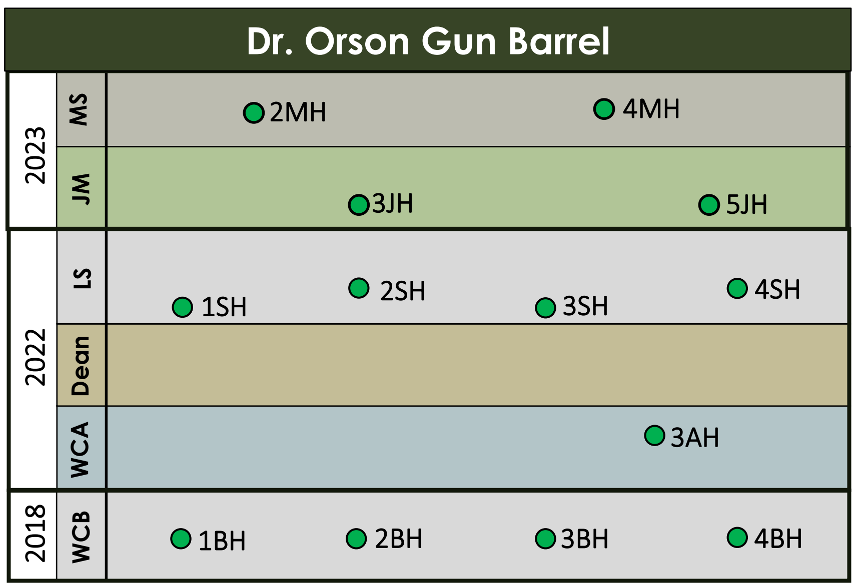
Cumulative Oil Production

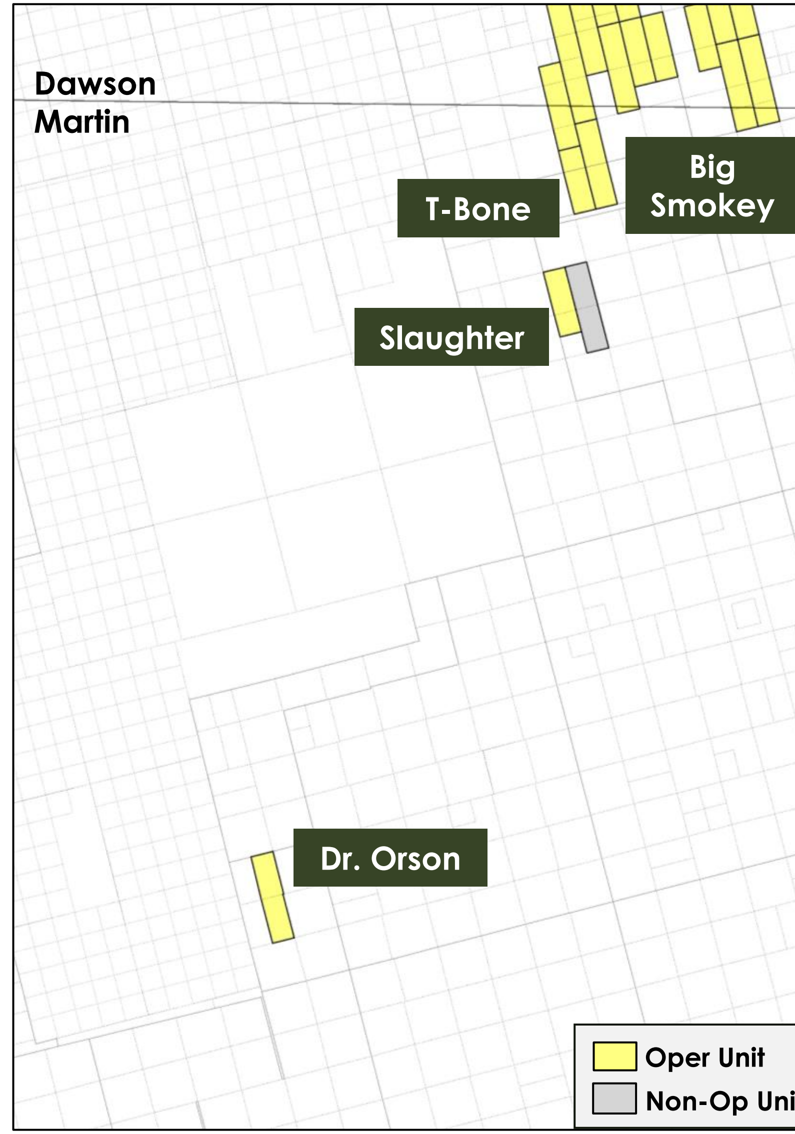


Economics run on July 27, 2023 NYMEX

Permian Development: Dr. Orson Pad

- Two Jo Mill and two Middle Spraberry wells in central Martin County
- 2-mile laterals
- 97% WI / 79% NRI
- Estimated total gross cost of $8.3 MM/well compared to total gross AFE of $8.7 MM/well
- Spud 5/4, rig released 7/8
- Completions started 7/18 and are ongoing
- Estimated TIL: End of August

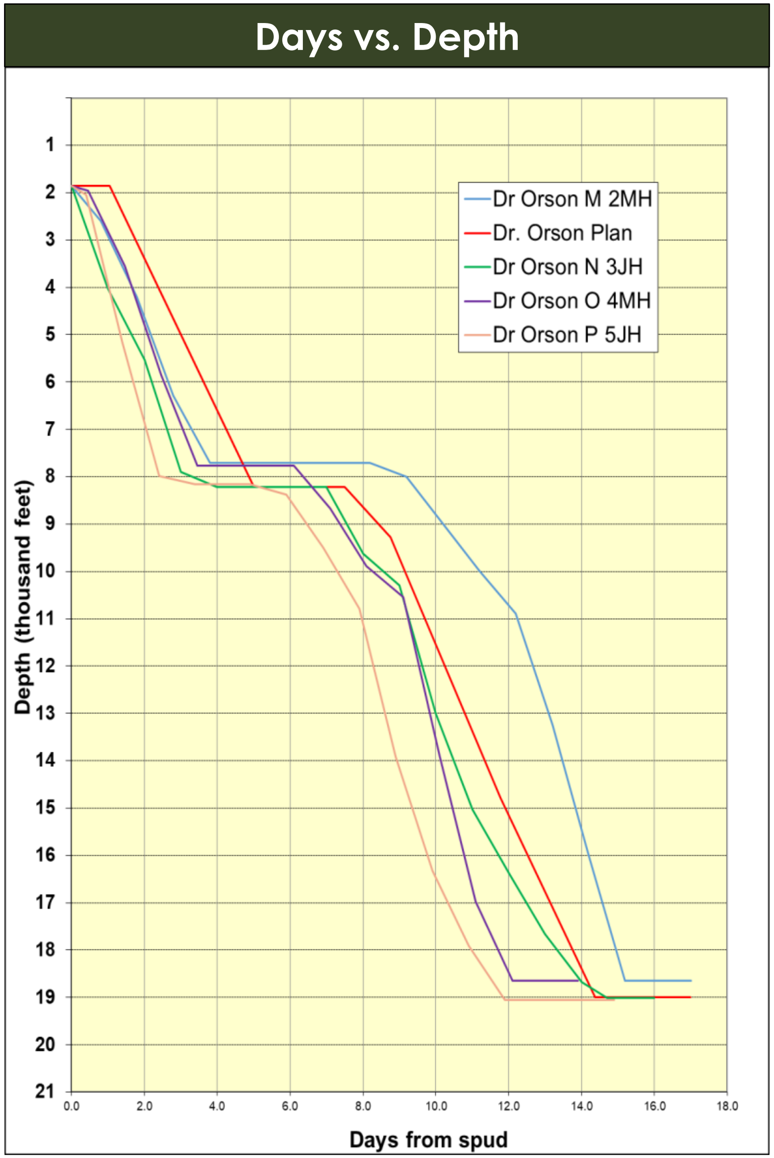




Permian Drilling: Dr. Orson Pad

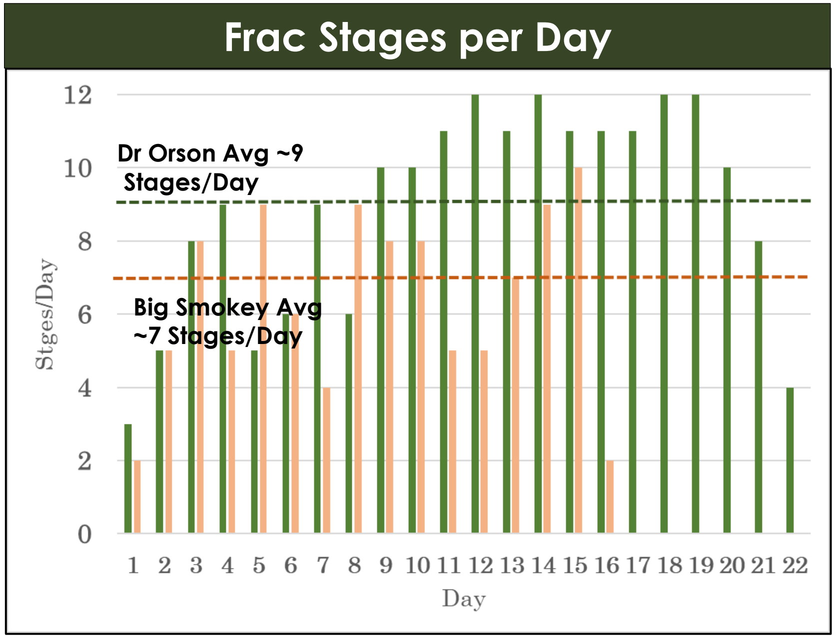
- 4-well pad executed successfully
- Average AFE of $3.4 MM/well, estimated actual cost of $3.4 MM/well
- Average spud to TD of 13.5 days/well, fastest single well at 11.9 days

Well	Spud	Zone	Drilling Cost AFE	Drilling Cost Estimate	Lat. Len (ft)	Spud to TD
Dr Orson M 2MH	5/5/2023	M. Sprab	$ 3.48	$ 3.71	9,617	15.2
Dr Orson N 3JH	5/12/2023	Jo Mill	$ 3.24	$ 3.45	9,617	14.7
Dr Orson O 4MH	5/18/2023	M. Sprab	$ 3.48	$ 3.13	9,617	12.0
Dr Orson P 4JH	5/24/2023	Jo Mill	$ 3.24	$ 3.36	9,617	11.9
Average			$ 3.36	$ 3.41	9,617	13.5
Grand Total			$13.44	$13.65		



Permian Completion: Dr. Orson Pad

- Completion started 7/18
- 196 of 196 stages pumped (200'/stage)
  - ~25% increase in stages/day compared to Big Smokey pad
  - Currently drilling out plugs and running production equipment
- TIL estimate: End of August
- Average AFE of $4.4 MM/well, costs estimated at $3.9 MM/well
  - Estimated total savings of ~$2.0 MM or ~10% below AFE
- Realized cost per completed lateral ft is expected to be down more than $150/ft compared to 2022



Well	Comp Start	Zone	Completion Cost		Lat. Len (ft)	Lbs/ft	bbl/ft
			AFE	Estimate			
Dr Orson M 2MH	7/19/2023	M. Sprab	$ 4.36	$ 3.90	9,617	2,000	50
Dr Orson N 3JH	7/19/2023	Jo Mill	$ 4.36	$ 3.90	9,617	2,000	50
Dr Orson O 4MH	7/19/2023	M. Sprab	$ 4.36	$ 3.90	9,617	2,000	50
Dr Orson P 4JH	7/19/2023	Jo Mill	$ 4.36	$ 3.90	9,617	2,000	50
Average			$ 4.36	$ 3.90	9,617	2,000	50
Grand Total			$ 17.44	$ 15.61			

Midland Basin Recent Transactions

- Significant A&D activity in the last 6 months on the Dawson-Martin county line

EnCap Companies

- PetroLegacy, Black Swan, Piedra
- 65,000 net acres, 75,000 Boe/d
- 1,050 net locations, 800 development, 250 upside
- Marketed by Jeffries, purchased by Ovintiv for $4.275 B

Reliance Energy

- 20,750 net acres, 1,300 Boe/d
- 66 gross locations, 28 development, 38 upside
- Marketed by Detring, purchased by SM Energy for $93 MM

Pinon Resources

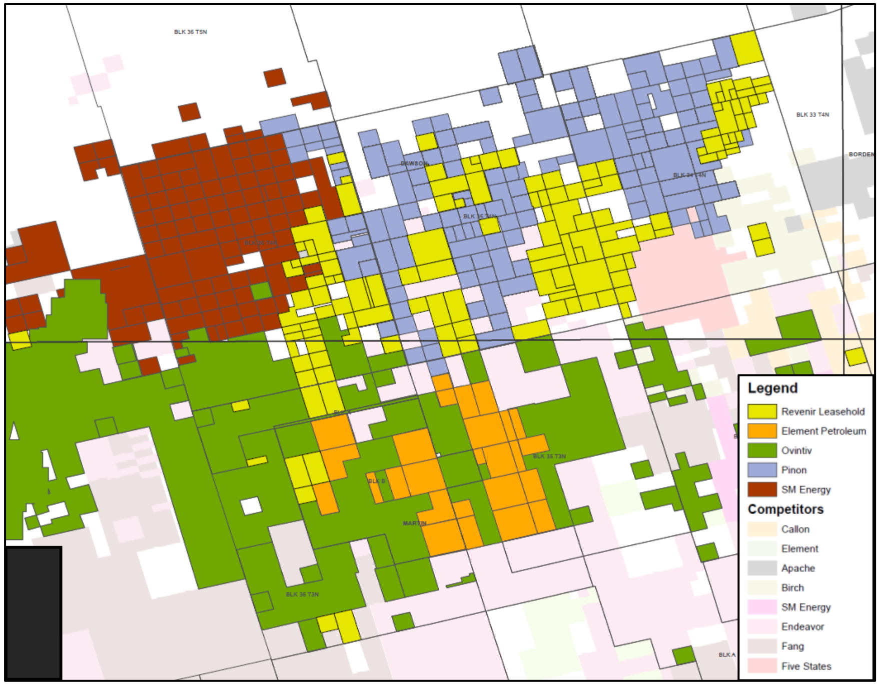
- 22,000 net acres, 2,500 Boe/d
- 102 gross Dean locations, 61 net
- Marketed by Jeffries, under PSA – purchase price is unknown at this time

Element Petroleum III

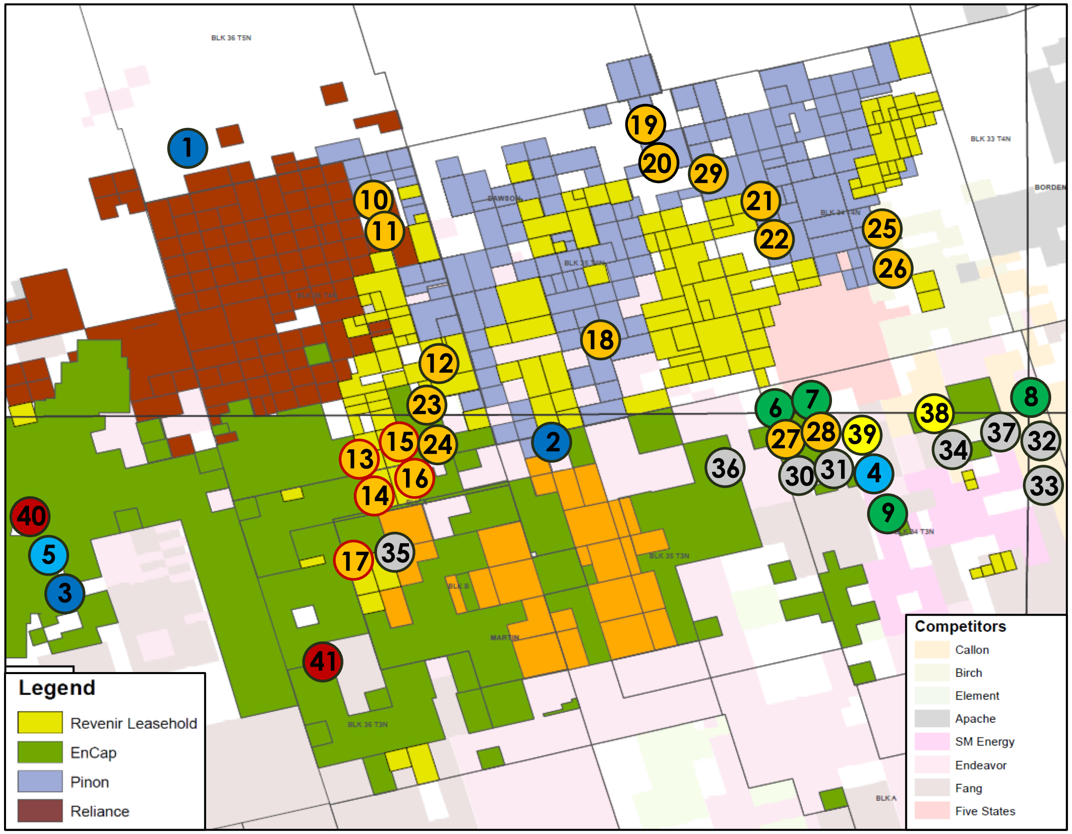
- 6,500 net acres, 3,000 Boe/d
- 72 gross op / 27 gross non-op locations
- Currently being marketed by Houlihan Lokey

Revenir Energy

- ~20,100 net acres (14,000 net acres in the County Line), ~7,900 Boe/d in the Midland Basin
- 95 gross op / 47 net op development locations
- 128 gross / 63 net upside locations
- Midland Basin activity continues to move north and Revenir is in a strong position to benefit
- Expansion of the play fairway to the north is anchored by the Dean reservoir with additional inventory in the Wolfcamp and Spraberry reservoirs



Northern Midland Basin Well Performance

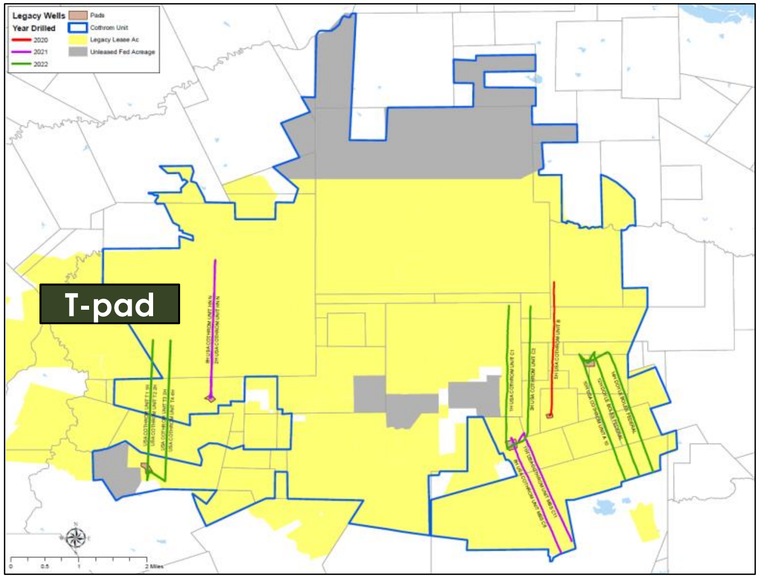


Zone	#	Pk Mo (Boepd)	Pk Mo (Boepd/ft)	Well	Operator
MS	1	1,136	104	Santorini 1H	CGS
	2	643	68	Brittany 2MS	Pinon
	3	796	83	Chopper 3MS	Ovintiv
JM	4	692	67	Spaulding 2115JM	SM
	5	904	94	Chopper 1JM	Ovintiv
LS	6	1,544	116	Desert Door 1LS	Birch
	7	1,168	90	Desert Door 10LS	Birch
	8	1,069	96	Chapparral 15SH	Callon
	9	1,921	189	Spaulding 2126LS	SM
Dean	10	1,038	101	Arod 1DN	SM
	11	651	63	Arod 2DN	SM
	12	960	128	Golden 1H	Pinon
	13	1,298	176	T Bone 1DH	Revenir
	14	1,249	168	T Bone 2DH	Revenir
	15	1,418	138	Big Smokey 1DH	Revenir
	16	1,186	119	Big Smokey 2DH	Revenir
	17	1,029	143	Slaughter 4DH	Revenir
	18	1,117	150	Chocolate Lab 1H	Pinon
	19	Completed		Gemini 1DN	Pinon
	20	Completed		Gemini 2DN	Pinon
	21	Completed		N. Harrier 2DN	Pinon
	22	Completed		N. Harrier 3DN	Pinon
	23	Completed		Red Bud 1DH	Pinon
	24	Completed		Red Bud 2DH	Pinon
	25	1,172	113	Ironborn 2DN	Birch
	26	1,072	104	Ironborn 6DN	Birch
	27	1,630	123	Desert Door 5DN	Birch
	28	1,813	140	Desert Door 15DN	Birch
	29	947	134	Peregrine 1H	Pinon
WA	30	1,211	91	Desert Door 1WA	Birch
	31	1,329	102	Desert Door 10WA	Birch
	32	626	57	Chapparral 5AH	Callon
	33	1,864	168	Chapparral 8AH	Callon
	34	2,663	206	Madador 2346WA	SM
	35	1,295	136	El Diablo 6WA	Element
	36	1,117	113	Lady Bird 1WA	Ovintiv
	37	1,360	132	Spaulding 2147WA	SM
WB	38	1,065	82	Madador 2367WB	SM
	39	1,566	152	Spaulding 2167WB	SM
WD	40	1,463	155	Chopper 6WD	Ovintiv
	41	809	76	SXSW Unit 2WD	Ovintiv

- Revenir operated T-Bone and recent Big Smokey wells are top Dean performers in the area per completed lateral foot with additional strong results and activity directly offsetting Revenir's position
- Dawson County primarily focused on the Dean, additional activity in the Middle Spraberry, Jo Mill and Wolfcamp A
- Industry targeting 7 stacked reservoir intervals as the play fairway continues pushing north

2Q23 East Texas Operations Summary

- 2Q23 focus was on field optimization including installation of artificial lift:
  - Installed tubing in 6 wells in East Texas, including the A wells, B5H and the N wells
- T-pad: 4-well (2 Middle Bossier and 2 Haynesville) pad remain as DUCs
- 2Q23 production of 44,434 Mcf/d:
  - Decreased sequentially from 1Q23 due to natural decline and lack of development activity driven by currently depressed gas prices
- Realized gas prices down on lower Henry Hub pricing and wider differentials
- 2Q23 LOE down 34% vs. 1Q23:
  - Lower spending on surface maintenance & rental equipment
  - Saltwater disposal (SWD) cost reductions
  - Reduced chemical treating costs



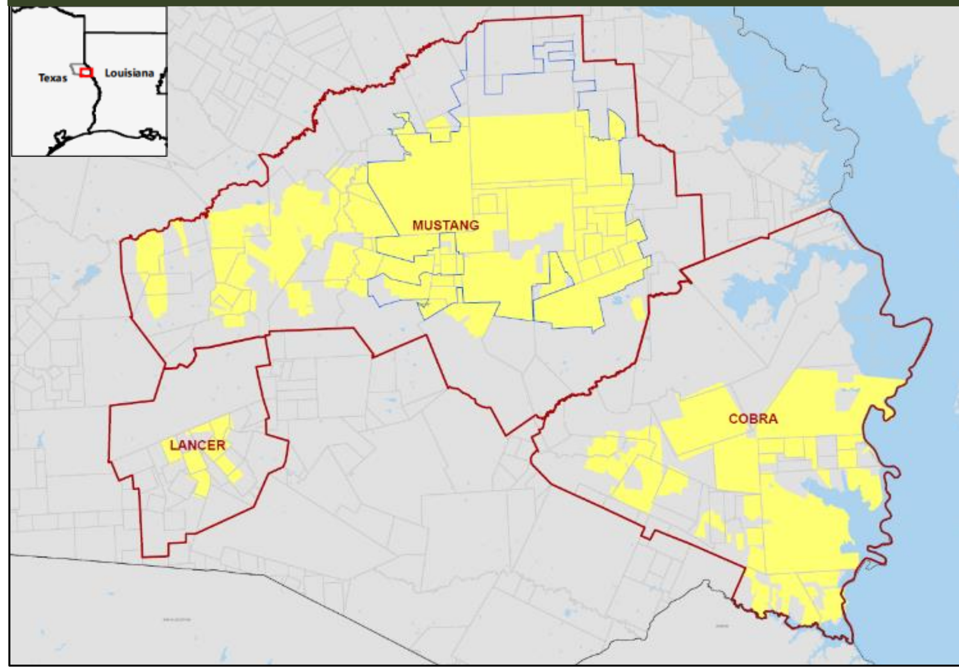
East Texas Disposition

› Executed purchase and sale agreement on August 2 for divestiture of all the company's Shelby County assets

› Terms of the transaction:
  - Purchase price of $219.7 million
  - Effective date of April 1, 2023
  - Anticipated closing date of October 2, 2023

› Currently anticipate net proceeds of transaction will be distributed to shareholders during 4Q23

Acreage Overview

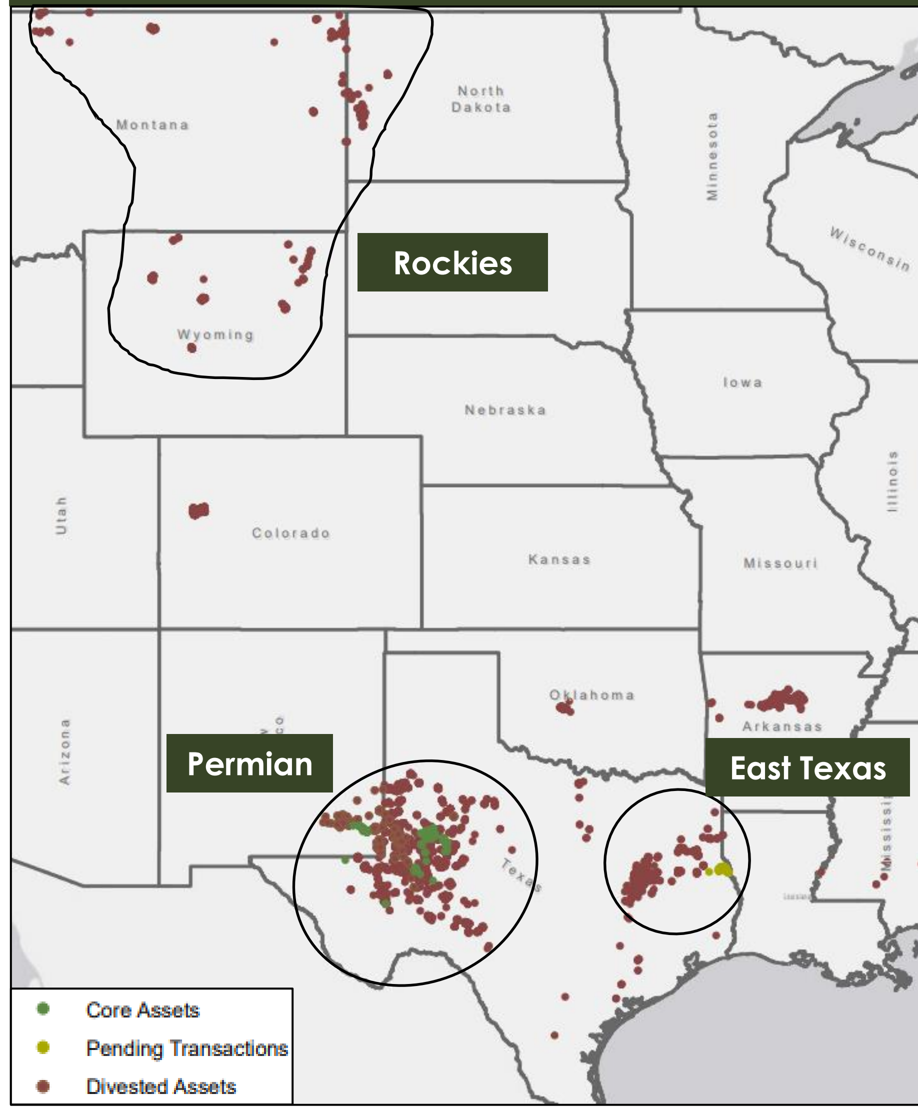


Category	Total
1H23 Net Production	**52.7 MMcf/d**
1H23 Op. Income	**$11.9 MM**
Undeveloped Locations	**237**
Commodity Mix	**100% Gas**
% Operated Production	**96%**

Non-Core Asset Dispositions

- Rationalization of asset portfolio over last 2.5 years has resulted in a reduction in the company well count by 11,000+ wells and has generated more than $360 million in gross proceeds
- Recent activity:
  - Rockies asset package closed May 5 for gross proceeds of $30.25 million
    - 1Q23 production of 1,127 Boe/d
    - 507 wells
  - Additional Permian non-op interests sold for proceeds of $7.3 million
  - New Mexico conventional assets divested on July 11 for $5 million
    - 2Q23 production of 759 Boe/d
    - ~1,000 wells

Revenir Assets



2Q23 Sequential and YOY Financial Results

2Q23 Company Summary ($ thousand)	Actual 1Q23	Actual 2Q23	% Change	Actual 2Q22	Actual 2Q23	% Change
Production						
Oil Production (Bbls/d)	9,799	7,855	**(19.8%)**	7,306	7,855	**7.5%**
Gas Production (Mcf/d)	82,317	65,079	**(20.9%)**	78,108	65,079	**(16.7%)**
NGL Production (Bbls/d)	169	210	**24.4%**	121	210	**74.1%**
Total Production (Boe/d)	**23,687**	**18,912**	**(20.2%)**	**20,445**	**18,912**	**(7.5%)**
Total Revenues	**$ 85,136**	**$ 63,290**	**(25.7%)**	**$ 118,370**	**$ 63,290**	**(46.5%)**
Swap Settlements	(17,478)	(8,917)	**49.0%**	(61,530)	(8,917)	**85.5%**
Total Taxes	6,269	4,651	**(25.8%)**	7,466	4,651	**(37.7%)**
LOE	25,821	16,514	**(36.0%)**	17,127	16,514	**(3.6%)**
Adjusted G&A	5,772	5,787	**0.3%**	5,807	5,787	**(0.3%)**
Other (income) expense	(624)	(311)	**50.1%**	(894)	(311)	**65.2%**
Total Net Expenses	**$ 37,238**	**$ 26,640**	**(28.5%)**	**$ 29,506**	**$ 26,640**	**(9.7%)**
Total adjustments	406	(16)	**(103.9%)**	(127)	(16)	**87.6%**
Adjusted EBITDA	**$ 29,781**	**$ 27,375**	**(8.1%)**	**$ 26,484**	**$ 27,375**	**3.4%**
Cash Interest	$ 3,306	$ 4,885	**47.8%**	$ 947	$ 4,885	**415.8%**
Total Capital	24,344	26,814	**10.1%**	71,717	26,814	**(62.6%)**
Free Cash Flow from Ops	**$ 2,131**	**$ (4,324)**	**(302.9%)**	**$ (46,180)**	**$ (4,324)**	**90.6%**

Leverage and Liquidity – 2Q23

2Q23 Financial Highlights	Actual	
	1Q23	2Q23
Unhedged EBITDA	$ 47,259	$ 36,292
Realized hedges	$ (17,478)	$ (8,917)
Capital	(24,344)	(26,814)
Cash interest	$ (3,306)	$ (4,885)
Free cash flow from Ops	**$ 2,131**	**$ (4,324)**
Cash	$ 3,203	$ 339
Revolver	115,000	71,000
Net debt	**$ 111,797**	**$ 70,661**
Effective Borrowing Base	$ 255,000	$ 195,000
Liquidity	$ 143,203	$ 124,339
TTM EBITDA	$ 158,918	$ 159,810
Net debt / TTM EBITDA	0.70	0.44

- Borrowing base was reduced in the Spring redetermination to $195 million reflecting lower commodity prices and recent divestitures
- Borrowing base is anticipated to be further reduced in 4Q23 by ~$25 million in connection with the planned East Texas disposition
- Current forecast suggests continued reduction in outstandings in 2H23
  - Highest spend portion of the capital program is complete
  - Year-end outstandings anticipated to be below $50 million not including any paydown from asset sales

2Q23 Financial Highlights Cont.

- 2Q23 LOE down 36% sequentially compared to 1Q23:
  - Expect significant reductions in LOE through the remainder of the year from:
    - Divestiture of high-cost Rockies assets in May and New Mexico conventional assets in July
    - Anticipate operational efficiencies as new wells come online in low-cost areas
- 2Q23 adjusted G&A flat vs. 1Q23, however total controllable G&A has declined 12% sequentially and 46% vs. 2Q22 primarily due to lower headcount as a result of non-core asset dispositions
- Adjusted EBITDA was 8% lower vs. 1Q23:
  - Predominantly a result of production and revenue impact of non-core asset sales and dramatically lower realized gas prices
  - Somewhat offset by:
    - Hedge realizations were $(8.9) million in 2Q23 vs $(17.5) million in 1Q23
    - Total expenses were $10.6 million, or 29%, lower compared to 1Q23

MtM Summary – August 1, 2023 Strip

As of 07/01/2023		2023			2024					2025					
Crude benchmark swaps	**Units**	**Q3**	**Q4**	**FY23**	**Q1**	**Q2**	**Q3**	**Q4**	**FY24**	**Q1**	**Q2**	**Q3**	**Q4**	**FY25**	**Total**
Volumes hedged	Bbl/d	5,200	5,200	5,200	1,300	1,300	1,300	1,300	1,300	-	-	-	-	-	
Wtd avg. swap price	$/Bbl	$ 50.51	$ 50.51	$ 50.51	$ 73.03	$ 73.03	$ 73.03	$ 73.03	$ 73.03	$ -	$ -	$ -	$ -	$ -	
August 1, 2023 strip	$/Bbl	$ 79.42	$ 80.84	$ 80.13	$ 79.35	$ 77.90	$ 76.49	$ 75.24	$ 77.25	$ 74.02	$ 72.88	$ 71.81	$ 70.85	$ 72.39	
MTM value	**$ million**	**$ (13.82)**	**$ (14.51)**	**$ (28.33)**	**$ (0.75)**	**$ (0.58)**	**$ (0.41)**	**$ (0.26)**	**$ (2.00)**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ (30.33)**
Crude benchmark collars															
Volumes hedged	Bbl/d	-	-	-	-	-	-	-	-	1,325	-	-	-	327	
Wtd avg. floor	$/Bbl	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 60.00	$ -	$ -	$ -	$ 60.00	
Wtd avg. ceiling	$/Bbl	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 74.15	$ -	$ -	$ -	$ 74.15	
August 1, 2023 strip	$/Bbl	$ 79.42	$ 80.84	$ 80.13	$ 79.35	$ 77.90	$ 76.49	$ 75.24	$ 77.25	$ 74.02	$ 72.88	$ 71.81	$ 70.85	$ 72.39	
MTM value	**$ million**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ (0.01)**	**$ -**	**$ -**	**$ -**	**$ (0.01)**	**$ (0.01)**
Natural gas benchmark swaps															
Volumes hedged	Mcf/d	50,000	12,000	31,000	9,000	9,000	9,000	9,000	9,000	-	-	-	-	-	
Wtd avg. swap price	$/MMBtu	$ 2.45	$ 2.44	$ 2.45	$ 4.38	$ 3.84	$ 3.89	$ 4.08	$ 4.05	$ -	$ -	$ -	$ -	$ -	
August 1, 2023 strip	$/MMBtu	$ 2.61	$ 3.15	$ 2.88	$ 3.65	$ 3.17	$ 3.36	$ 3.82	$ 3.50	$ 4.30	$ 3.58	$ 3.80	$ 4.21	$ 3.97	
MTM value	**$ million**	**$ (0.70)**	**$ (0.78)**	**$ (1.48)**	**$ 0.60**	**$ 0.55**	**$ 0.44**	**$ 0.21**	**$ 1.80**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 0.32**
Natural gas benchmark collars															
Volumes hedged	Mcf/d	-	-	-	-	-	-	-	-	5,300	-	-	-	1,307	
Wtd avg. floor	$/MMBtu	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.00	$ -	$ -	$ -	$ 4.00	
Wtd avg. ceiling	$/MMBtu	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5.08	$ -	$ -	$ -	$ 5.08	
August 1, 2023 strip	$/MMBtu	$ 2.61	$ 3.15	$ 2.88	$ 3.65	$ 3.17	$ 3.36	$ 3.82	$ 3.50	$ 4.30	$ 3.58	$ 3.80	$ 4.21	$ 3.97	
MTM value	**$ million**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 0.00**	**$ -**	**$ -**	**$ -**	**$ 0.00**	**$ 0.00**
Midland-Cushing crude basis swaps															
Volumes hedged	Bbl/d	5,000	5,000	5,000	-	-	-	-	-	-	-	-	-	-	
Wtd avg. swap price	$/Bbl	$ 1.07	$ 1.07	$ 1.07	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
August 1, 2023 strip	$/Bbl	$ 1.25	$ 1.13	$ 1.19	$ 1.18	$ 1.21	$ 1.25	$ 1.28	$ 1.23	$ 1.31	$ 1.30	$ 1.30	$ 1.26	$ 1.29	
MTM value	**$ million**	**$ (0.08)**	**$ (0.03)**	**$ (0.11)**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ (0.11)**
Waha-Henry Hub natural gas basis swaps															
Volumes hedged	Mcf/d	20,000	20,000	20,000	-	-	-	-	-	-	-	-	-	-	
Wtd avg. swap price	$/MMBtu	$ (0.62)	$ (0.62)	$ (0.62)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
August 1, 2023 strip	$/MMBtu	$ (0.30)	$ (0.63)	$ (0.47)	$ (0.41)	$ (1.01)	$ (0.49)	$ (0.69)	$ (0.65)	$ (0.51)	$ (0.90)	$ (0.57)	$ (0.64)	$ (0.66)	
MTM value	**$ million**	**$ (0.58)**	**$ 0.03**	**$ (0.55)**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ (0.55)**
Total MTM	**$ million**	**$ (15.19)**	**$ (15.29)**	**$ (30.47)**	**$ (0.15)**	**$ (0.03)**	**$ 0.03**	**$ (0.05)**	**$ (0.20)**	**$ (0.01)**	**$ -**	**$ -**	**$ -**	**$ (0.01)**	**$ (30.69)**

See page 14 for pricing details

Pricing

August 1, 2023 strip	2023	2024	2025	2026	2027	Thereafter
Oil ($/Bbl)	$ 80.13	$ 77.25	$ 72.39	$ 68.58	$ 65.46	$ 58.11
Gas ($/MMBtu)	$ 2.88	$ 3.50	$ 3.97	$ 4.02	$ 3.96	$ 4.00
Midcush diff ($/Bbl)	$ 1.19	$ 1.23	$ 1.29	$ 1.20	$ 1.19	$ 1.18
Waha diff ($/MMBtu)	$ (0.47)	$ (0.65)	$ (0.66)	$ (0.59)	$ (0.57)	$ (0.57)